

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>34,941</b>	--	--	<b>31,401</b>	--	<b>7,778</b>	<b>-3,280</b>	<b>77,399</b>	<b>2</b>	<b>0</b>	<b>49,266</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>2,283</b>	<b>-14</b>	<b>343</b>	<b>178</b>	--	--	<b>-1,893</b>	<b>3,388</b>	<b>427</b>	<b>868</b>	<b>5,079</b>
Pentanes Plus .....	1,071	-14	--	--	--	--	6	895	56	100	74
Liquefied Petroleum Gases .....	1,212	--	343	178	--	--	-1,899	2,493	371	768	5,005
Ethane/Ethylene .....	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene .....	401	--	1,662	178	--	--	-383	--	345	2,279	2,194
Normal Butane/Butylene .....	495	--	-1,233	--	--	--	-1,455	1,675	26	-984	2,322
Isobutane/Isobutylene .....	312	--	-86	--	--	--	-61	818	--	-531	479
<b>Other Liquids</b> .....	--	<b>745</b>	--	<b>2,846</b>	<b>10,351</b>	<b>1,010</b>	<b>3,957</b>	<b>10,771</b>	<b>428</b>	<b>-203</b>	<b>50,368</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	745	--	404	5,010	710	463	6,283	124	0	2,884
Hydrogen .....	--	--	--	--	--	1,363	--	1,363	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	745	--	404	5,010	-655	463	4,920	122	0	2,884
Fuel Ethanol <sup>6</sup> .....	--	605	--	--	4,446	-138	226	4,608	79	0	2,229
Renewable Fuels Except Fuel Ethanol .....	--	140	--	404	564	-517	237	312	43	0	655
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	1,977	--	--	-541	2,647	74	-203	16,611
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	465	5,341	300	4,035	1,841	230	0	30,873
Reformulated .....	--	--	--	--	2,598	-316	2,815	-533	--	0	15,781
Conventional .....	--	--	--	465	2,743	616	1,220	2,374	230	0	15,092
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>97,197</b>	<b>1,407</b>	<b>1,247</b>	<b>308</b>	<b>230</b>	--	<b>14,516</b>	<b>85,413</b>	<b>35,687</b>
Finished Motor Gasoline .....	--	--	49,115	120	394	-161	-353	--	2,721	47,100	2,746
Reformulated .....	--	--	32,866	--	--	-33	-1	--	--	32,834	12
Conventional .....	--	--	16,249	120	394	-128	-352	--	2,721	14,266	2,734
Finished Aviation Gasoline .....	--	--	97	--	--	--	15	--	--	82	238
Kerosene-Type Jet Fuel .....	--	--	13,700	315	297	--	247	--	813	13,252	8,723
Kerosene .....	--	--	26	--	--	--	13	--	6	7	113
Distillate Fuel Oil .....	--	--	19,978	146	753	470	753	--	5,065	15,529	14,884
15 ppm sulfur and under <sup>7</sup> .....	--	--	18,722	139	753	470	604	--	3,578	15,902	13,467
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	620	1	--	--	146	--	572	-97	420
Greater than 500 ppm sulfur .....	--	--	636	6	--	--	3	--	915	-276	997
Residual Fuel Oil <sup>8</sup> .....	--	--	3,927	625	--	--	-931	--	1,464	4,019	4,736
Less than 0.31 percent sulfur .....	--	--	68	--	--	--	-194	--	NA	NA	303
0.31 to 1.00 percent sulfur .....	--	--	837	64	--	--	101	--	NA	NA	683
Greater than 1.00 percent sulfur .....	--	--	3,022	561	--	--	-838	--	NA	NA	3,744
Petrochemical Feedstocks .....	--	--	6	44	--	--	0	--	--	50	2
Naphtha for Petro. Feed. Use .....	--	--	6	44	--	--	0	--	--	50	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	50	--	--	--	10	--	--	40	56
Lubricants .....	--	--	499	5	-197	--	106	--	229	-28	1,231
Waxes .....	--	--	--	37	--	--	--	--	5	32	--
Petroleum Coke .....	--	--	4,941	35	--	--	122	--	4,147	707	1,551
Marketable .....	--	--	3,852	35	--	--	122	--	4,147	-382	1,551
Catalyst .....	--	--	1,089	--	--	--	--	--	--	1,089	--
Asphalt and Road Oil .....	--	--	523	80	--	--	270	--	65	268	1,339
Still Gas .....	--	--	3,884	--	--	--	--	--	--	3,884	--
Miscellaneous Products .....	--	--	451	--	--	--	-22	--	2	471	68
<b>Total</b> .....	<b>37,224</b>	<b>731</b>	<b>97,540</b>	<b>35,832</b>	<b>11,598</b>	<b>9,096</b>	<b>-986</b>	<b>91,558</b>	<b>15,372</b>	<b>86,078</b>	<b>140,400</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.